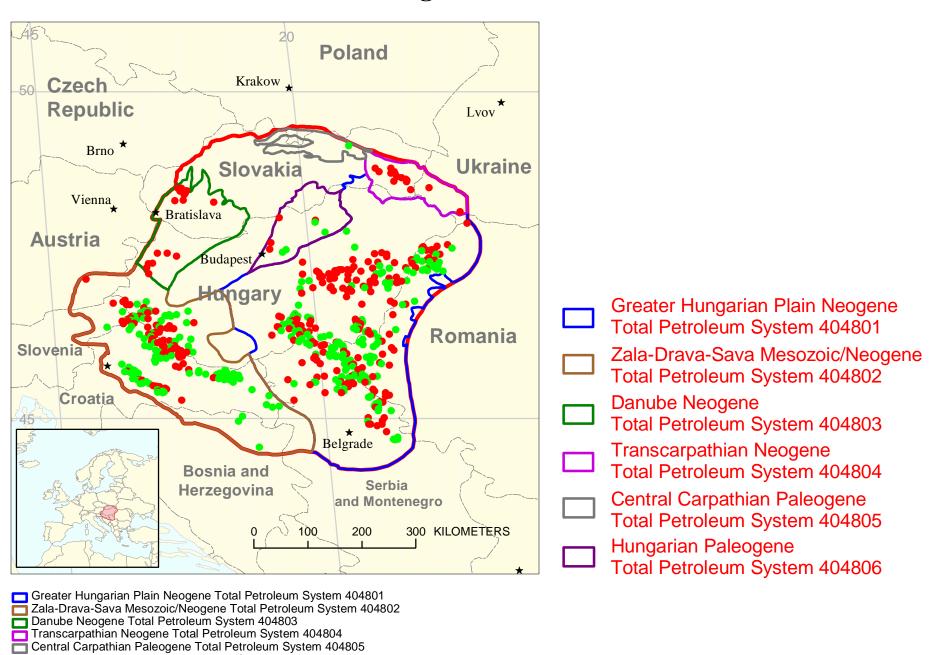
Pannonian Basin Geologic Province 4048



Hungarian Paleogene Total Petroleum System 404806

Pannonian Basin Geologic Province 4048

Pannonian Basin, Province 4048 Assessment Results Summary - Allocated Resources

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

Code			Undiscovered Resources											
and Field	MFS	Prob.	_	Oil (M	MBO)			Gas (E	BCFG)		NGL (MMBNGL)			
Type		(0-1)	F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean
4048	Tota	l: As	sessed ons	shore porti	ons of Pan	nonian Ba	sin Provinc	е						
Oil Fields		1.00	153	339	631	359	132	344	790	387	5	13	32	15
Gas Fields		1.00					1,556	3,563	6,582	3,756	39	103	221	113
Total		1.00	153	339	631	359	1,688	3,907	7,372	4,143	43	116	253	128
			•	•	•	-		•	•	-	·	*	•	-
4048	Tota	l: As	sessed offs	shore porti	ons of Pan	nonian Ba	sin Provinc	e						
Oil Fields		0.00	0	0	0	0	0	0	0	0	0	0	0	0
Gas Fields		0.00					0	0	0	0	0	0	0	0
Total		0.00	0	0	0	0	0	0	0	0	0	0	0	0
4048	Grar	nd Tot	al: Assess	sed portion	s of Panno	nian Basi	n Province							
Oil Fields		1.00	153	339	631	359	132	344	790	387	5	13	32	15
Gas Fields							1,556	3,563	6,582	3,756	39	103	221	113
Total		1.00	153	339	631	359	1,688	3,907	7,372	4,143	43	116	253	128

Pannonian Basin, Province 4048 Assessment Results Summary - Allocated Resources

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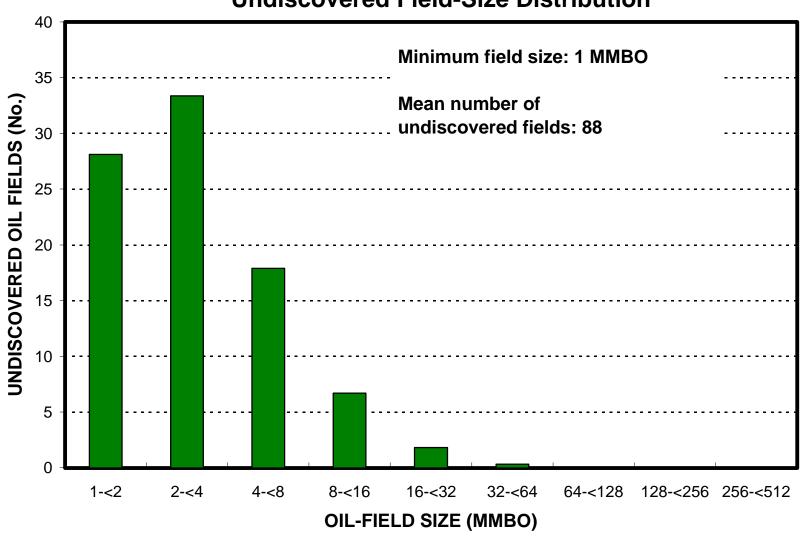
Code				Undiscovered Resources										
and Field	MFS	Prob.		Oil (M	MBO)		Gas (BCFG)				NGL (MMBNGL)			
Type		(0-1)	F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean
404801	Greater Hungarian Plain Neogene Total Petroleum System Greater Hungarian Plain Basins Assessment Unit (100% of undiscovered oil fields and 100% of undiscovered gas fields allocated to ONSHORE province 4048)													
40480101		ter Hur				•					as fields allo	cated to ONS	-	nce 4048)
Oil Fields		1.00	90	188	326	196	77	187	410	208	3	7	17	8
Gas Fields	6						925	2,111	3,684	2,188	23	61	125	66
Total		1.00	90	188	326	196	1,002	2,298	4,094	2,395	26	68	142	74
404802				zoic/Neogen		•								
40480201		Drava-	-		`				of undiscover		allocated to	ONSHORE	province 404	18)
Oil Fields		1.00	54	108	194	114	45	108		121	2	4	10	5
Gas Fields	6						500	970	1,759	1,030	12	28	59	31
Total		1.00	54	108	194	114	545	1,078	2,000	1,151	14	32	69	36
404803				Petroleum S										
40480301	Danu	ibe Bas	sin Assessme	ent Unit (100	% of undisco	overed oil fie	lds and 100%	6 of undisco	vered gas fie	ds allocated	to ONSHOR	RE province	1048)	
Oil Fields	1	1.00	0	0	0	0	0	0	0	0	0	0	0	0
Gas Fields	6	1.00					43	132	299	146	1	3	6	3
Total		1.00	0	0	0	0	43	132	299	146	1	3	6	3
40.400.4	_													
404804			_	ene Total Per	•		! -:! 4: -! -! -	l 4000/ f		<i>(</i> : . . .		ONOLIODE -		
40480401		scarpat		Assessment C	o %001) זוחנ	t undiscover		ind 100% of	undiscovered	gas fields a	allocated to C	JNSHORE P	rovince 4048	<u>)</u>
Oil Fields		1.00	0	0	0	0	0	0	0	0	0	0	0	0
Gas Fields	6						29	100	236	112	1	2	5	2
Total		1.00	0	0	0	0	29	100	236	112	1	2	5	2

Pannonian Basin, Province 4048 Assessment Results Summary - Allocated Resources

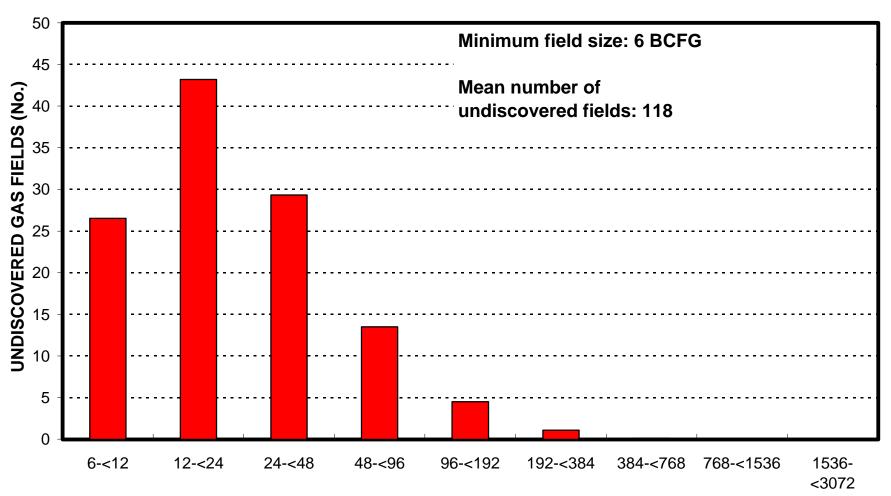
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Code				Undiscovered Resources										
and Field	MFS	Prob.		Oil (M	MBO)		Gas (BCFG)				NGL (MMBNGL)			
Type		(0-1)	F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean
404806 40480601	_		_	Γotal Petrole asin Assessr	-		covered oil fi	elds and 10	0% of undisc	overed gas f	ields allocate	ed to ONSHO	ORE province	4048)
Oil Fields	1	1.00	9	42	111	49	10	49	140	59	0	1	4	2
Gas Fields	6	1.00					59	249	605	280	2	10	26	11
Total		1.00	9	42	111	49	69	299	744	339	2	11	30	13

Pannonian Basin, Province 4048 Undiscovered Field-Size Distribution



Pannonian Basin, Province 4048 Undiscovered Field-Size Distribution



GAS-FIELD SIZE (BCFG)